

GOVERNMENT AMENDMENT

AMENDMENTS TO BILL 50

ELECTRIC STATUTES AMENDMENT ACT, 2009

A1 Agreed to November 24, 2009

The Bill is amended as follows:

A Section 1(3) is struck out and the following is substituted:

(3) Section 17 is amended by renumbering it as section 17(1) and by adding the following after subsection (1):

(2) The Commission shall not under subsection (1) give consideration to whether critical transmission infrastructure as defined in the *Electric Utilities Act* is required to meet the needs of Alberta.

B Section 2(6) is amended by adding the following after the proposed section 41.3:

Staged development of CTI referred to in Schedule

41.4(1) The Independent System Operator, with respect to the critical transmission infrastructure referred to in section 1(1) of the Schedule, shall, subject to the regulations, specify and make available to the public milestones that the Independent System Operator will use to determine the timing of the stages of the expansion of the terminals referred to in section 1(1)(a) and (b) of the Schedule.

(2) The transmission facilities referred to in section 4 of the Schedule shall be developed in stages in accordance with subsection (3).

(3) The facility referred to in section 4(a) of the Schedule shall be developed first, which may initially be energized at 240kV, and the Independent System Operator shall, subject to the regulations, specify and make available to the public milestones that the Independent System Operator will use to determine the timing of the development of the facilities referred to in section 4(b) and (c) of the Schedule.

C Section 2(12)(b) is amended by adding the following after the proposed clause (I)(v.4):

(v.5) respecting

- (A) the establishment of a committee comprising the Independent System Operator, representatives of customers, and other persons determined by the regulation, to provide records to customers in relation to the construction of transmission facilities, including records relating to the costs, scope and construction schedules of proposed transmission facilities;
- (B) the records of the Independent System Operator, transmission facility owners and persons directed under section 35 or 41.3 that must be provided to the committee for the purpose of paragraph (A);

D Section 2(13) is amended in the proposed Schedule

(a) by renumbering section 1 as section 1(1) and by adding the following after subsection (1):

(2) The terminals referred to in subsection (1)(a) and (b) shall have an initial capacity of at least 1000 megawatts each and be expandable to a minimum capacity of 2000 megawatts each in accordance with section 41.4(1) of this Act.

(b) by striking out section 4 and substituting the following:

4 Two single circuit 500 kV alternating current transmission facilities from the Edmonton region to the Fort McMurray region, generally described as follows:

- (a) a facility from a new substation to be built in the Thickwood Hills area, approximately 25 km west of the Fort McMurray Urban Service Area, to a substation at or in the vicinity of the existing Brintnell 876S substation;
- (b) a facility at or in the vicinity of the existing Brintnell 876S substation, to a substation in the

vicinity of the existing Keephills - Genesee generating units;

- (c) a facility, located east of the facilities described in clauses (a) and (b) and geographically separated from those facilities for the purposes of ensuring reliability of the transmission system, from a new substation to be built in the Gibbons - Redwater region to a new substation to be built in the Thickwood Hills area, approximately 25 km west of the Fort McMurray Urban Service Area.

E Section 3(3) is amended in the proposed section 19(1.1) by striking out “or is not in the public interest”.